



November 21, 2013

VIA ELECTRONIC MAIL AND FEDERAL EXPRESS

Hon. Kristi Izzo, Secretary
New Jersey Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, NJ 08625-0350

Re: In the Matter of the Petition of
New Jersey Natural Gas Company
for the Annual Review and Revision
of Its Basic Gas Supply Service (BGSS) and
Conservation Incentive Program (CIP) Factors
for F/Y 2014
Docket Nos. GR13050425 and GX01050304

Dear Ms. Izzo:

Please accept this letter as notification that New Jersey Natural Gas Company (the "Company" or "NJNG") intends to implement a decrease to its Periodic Basic Gas Supply Service ("BGSS") factor effective December 1, 2013. Pursuant to the terms of an Order in BPU Docket No. GX01050304, dated January 6, 2003, approving the BGSS Pricing Mechanism and the Stipulation adopted within that order, the Company can implement a rate reduction with five days notice to the Staff of the New Jersey Board of Public Utilities ("BPU") and the New Jersey Division of Rate Counsel. Accordingly, this letter and the attachments hereto constitute the required notice.

On May 29, 2013, NJNG filed a petition seeking the review of its Basic Gas Supply Service ("BGSS") factor for the 2014 fiscal year in Docket No. GR13050425, captioned above. Within that filing, the Company requested to maintain the Periodic BGSS price of \$0.6056 per therm inclusive of sales tax that was implemented effective June 1, 2013. In an Order dated October 16, 2013, the continuation of the BGSS rate was approved by the BPU, effective November 1, 2013, on a provisional basis, subject to refund with interest.

Due to the Company's natural gas supply strategies, NJNG is able to implement another BGSS price decrease for residential and small commercial customers subject to the Periodic BGSS pricing mechanism. Effective December 1, 2013, the current BGSS price of \$0.6056 per therm will decrease to \$0.5356 per therm inclusive of sales taxes. The BGSS price reduction results in a decrease of \$7.00, or approximately 6 percent, for a residential heating customer using 100 therms per month. A residential heating customer's total annual bill based on 1,000 therm usage will now be reduced by \$70.00.

NJNG continuously monitors the natural gas markets and will continue to make every effort possible to provide reasonably priced, reliable natural gas supply service to BGSS customers.

EXHIBITS

NJNG is providing the following information within this notification:

Exhibit A demonstrates the impact of the BGSS price reduction on the average residential heating customer using 100 therms a month and also based on an annual consumption of 1000 therms.

Exhibit B includes the NJNG Tariff pages that will be changed to reflect the impact of the BGSS price decrease in a red-line and clean format.

The costs and recoveries associated with this filing have no net impact on NJNG's base revenues or return on investment, and the BGSS price reduction will not change NJNG's income or rate of return as previously fixed by the Board.

Respectfully submitted,

NEW JERSEY NATURAL GAS COMPANY

By: 

Tracey Thayer, Esq.
Director, Regulatory Affairs Counsel

C: Service List (Electronic mail only)
Encl.

**NEW JERSEY NATURAL GAS COMPANY
ANNUAL REVIEW AND REVISION OF ITS
BASIC GAS SUPPLY SERVICE (BGSS) AND
REVIEW AND REVISION OF ITS CONSERVATION
INCENTIVE PROGRAM (CIP) FOR F/Y 2014
DOCKET NO. GR13050425**

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**NEW JERSEY NATURAL GAS COMPANY
ANNUAL REVIEW AND REVISION OF ITS
BASIC GAS SUPPLY SERVICE (BGSS) AND
REVIEW AND REVISION OF ITS CONSERVATION
INCENTIVE PROGRAM (CIP) FOR F/Y 2014
DOCKET NO. GR13050425**

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New Jersey Natural Gas Company
Net impact of Proposed Rate Changes
BPU Docket No. GR13050425 and GX01050304
F/Y 2014

(\$/therm)

| | Current | | | Prices Effective December 1, 2013 | | |
|------------------------------|----------------------|------------------|-----------------|-----------------------------------|------------------|-----------------|
| | Residential Non-Heat | Residential Heat | GSS | Residential Non-Heat | Residential Heat | GSS |
| Pre-tax Periodic BGSS | \$0.5660 | \$0.5660 | \$0.5660 | \$0.5006 | \$0.5006 | \$0.5006 |
| After-tax Periodic BGSS | \$0.6056 | \$0.6056 | \$0.6056 | \$0.5356 | \$0.5356 | \$0.5356 |
| Less: Balancing | (\$0.0863) | (\$0.0863) | (\$0.0863) | (\$0.0863) | (\$0.0863) | (\$0.0863) |
| BGSS Price To Compare | \$0.5193 | \$0.5193 | \$0.5193 | \$0.4493 | \$0.4493 | \$0.4493 |

| Impact on Residential Non-Heating Customers | | | |
|--|--|----------------|------------------------|
| 25 therm bill | | | |
| Current Prices | | | |
| Customer Charge | | \$8.25 | \$8.25 |
| Delivery | | \$0.5366 | \$13.42 |
| BGSS | | \$0.5193 | \$12.98 |
| Total | | \$1.0559 | \$34.65 |
| Prices- effective 12/1/13 | | | |
| Customer Charge | | \$8.25 | \$8.25 |
| Delivery | | \$0.5366 | \$13.42 |
| BGSS | | \$0.4493 | \$11.23 |
| Total | | \$0.9859 | \$32.90 |
| Decrease | | | (\$1.75) |
| Decrease as a percent | | | (5.1%) |
| Impact on Residential Heating Customers | | | |
| | | 100 therm bill | 1000 therm annual bill |
| Current Prices | | | |
| Customer Charge | | \$8.25 | \$8.25 |
| Delivery | | \$0.5557 | \$55.57 |
| BGSS | | \$0.5193 | \$51.93 |
| Total | | \$1.0750 | \$115.75 |
| Prices- effective 12/1/13 | | | |
| Customer Charge | | \$8.25 | \$8.25 |
| Delivery | | \$0.5557 | \$55.57 |
| BGSS | | \$0.4493 | \$44.93 |
| Total | | \$1.0050 | \$108.75 |
| Decrease | | | (\$7.00) |
| Decrease as a percent | | | (6.0%) |
| Impact on Commercial GSS Customers | | | |
| 100 therm bill | | | |
| Current Prices | | | |
| Customer Charge | | \$25.00 | \$25.00 |
| Delivery | | \$0.5476 | \$54.76 |
| BGSS | | \$0.5193 | \$51.93 |
| Total | | \$1.0669 | \$131.69 |
| Prices- effective 12/1/13 | | | |
| Customer Charge | | \$25.00 | \$25.00 |
| Delivery | | \$0.5476 | \$54.76 |
| BGSS | | \$0.4493 | \$44.93 |
| Total | | \$0.9969 | \$124.69 |
| Decrease | | | (\$7.00) |
| Decrease as a percent | | | (5.3%) |

NEW JERSEY NATURAL GAS COMPANY

BPU No. 8 - Gas

~~SeventiethSixty-Ninth~~ Revised Sheet No. 155
~~Superseding Sixty-NinthEighth~~ Revised Sheet No. 155

RIDER "A"

BASIC GAS SUPPLY SERVICE - BGSS(Continued)

PERIODIC BASIC GAS SUPPLY SERVICE (BGSS) CHARGE¹

| <u>CLASS</u> | <u>APPLICATION</u> | <u>CHARGE</u> |
|---|---|--|
| RS, GSS, and ED sales customers using less than 5,000 therms annually | Included in the Basic Gas Supply Charge | \$ 0.60560 <u>.5356</u> per therm |

BALANCING CHARGE

| <u>CLASS</u> | <u>APPLICATION</u> | <u>CHARGE</u> |
|-----------------------|---------------------------------|--------------------|
| RS, GSS, GSL, DGC, ED | Included in the Delivery Charge | \$0.0863 per therm |

MONTHLY BASIC GAS SUPPLY SERVICE (BGSS) CHARGE¹

| <u>CLASS</u> | <u>APPLICATION</u> |
|---|---|
| GSL, FC and ED sales customers using 5,000 therms or greater annually | Included in the Basic Gas Supply Charge |

| <u>Effective Date</u> | <u>Charge Per Therm</u> |
|-----------------------|-------------------------|
| November 1, 2012 | \$0.6385 |
| December 1, 2012 | \$0.6636 |
| January 1, 2013 | \$0.6252 |
| February 1, 2013 | \$0.6073 |
| March 1, 2013 | \$0.6300 |
| April 1, 2013 | \$0.6892 |
| May 1, 2013 | \$0.7089 |
| June 1, 2013 | \$0.7084 |
| July 1, 2013 | \$0.6592 |
| August 1, 2013 | \$0.6303 |
| September 1, 2013 | \$0.6423 |
| October 1, 2013 | \$0.6324 |
| November 1, 2013 | \$0.6322 |

¹ For billing purposes, the Periodic BGSS and Monthly BGSS charges are adjusted for Balancing Charges as presented in the Rate Summaries at the end of this Tariff.

Date of Issue: ~~November 21~~October 30, 2013
 Issued by: Mark R. Spurduto, Senior Vice President
 1, 2013
 Wall, NJ 07719

Effective for service rendered on
 and after ~~December~~November

NEW JERSEY NATURAL GAS COMPANY

BPU No. 8 - Gas

Twenty-~~Third~~~~Second~~ Revised Sheet No. 252
Superseding Twenty-~~Second~~~~First~~ Revised Sheet No. 252

SUMMARY OF RESIDENTIAL RATE COMPONENTS

Residential Heating Customers

| <u>Customer Charge</u> | | <u>Bundled Sales</u> | <u>Transport Sales</u> | <u>Reference</u> |
|--|---------|---|------------------------|------------------|
| Customer Charge per meter per month | | 8.25 | 8.25 | |
| <u>Delivery Charge ("DEL") per therm</u> | | | | |
| <i>Transport Rate:</i> | | | | |
| Pre-tax Base Rate | | 0.3163 | 0.3163 | |
| TEFA | | 0.0084 | 0.0084 | Rider B |
| SUT | | <u>0.0227</u> | <u>0.0227</u> | Rider B |
| After-tax Base Rate | | 0.3474 | 0.3474 | |
| WNC | | 0.0000 | 0.0000 | Rider D |
| CIP | | 0.0240 | 0.0240 | Rider I |
| EE | | 0.0327 | 0.0327 | Rider F |
| CNGC | | <u>0.0000</u> | <u>0.0000</u> | Rider G |
| <i>Total Transport Rate</i> | a | <i>0.4041</i> | <i>0.4041</i> | |
| <i>Balancing Charge</i> | b | <i>0.0863</i> | <i>0.0863</i> | Rider A |
| <i>Societal Benefits Charge ("SBC"):</i> | | | | |
| NJ's Clean Energy | | 0.0203 | 0.0203 | Rider E |
| RA | | 0.0324 | 0.0324 | Rider C |
| USF | | <u>0.0126</u> | <u>0.0126</u> | Rider H |
| <i>Total SBC</i> | c | <i><u>0.0653</u></i> | <i><u>0.0653</u></i> | |
| Delivery Charge (DEL) | a+b+c=d | <u>0.5557</u> | <u>0.5557</u> | |
| <u>Basic Gas Supply Charge ("BGS")</u> | | | | |
| Periodic BGSS | e | 0.6056 <u>0.5356</u> | x | Rider A |
| Less: Balancing | f | <u>0.0863</u> | x | |
| BGS | e-f=g | <u>0.5193</u> <u>493</u> | x | |

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

Date of Issue: ~~November 21~~~~October 24~~, 2013
Issued by: Mark R. Sperduto, Senior Vice President
1, 2013
Wall, NJ 07719

Effective for service rendered on
and after ~~December~~~~November~~

NEW JERSEY NATURAL GAS COMPANY

BPU No. 8 - Gas

Twenty-~~Third~~~~Second~~ Revised Sheet No. 253
Superseding Twenty-~~Second~~~~First~~ Revised Sheet No. 253

SUMMARY OF RESIDENTIAL RATE COMPONENTS

Residential Non-Heating Customers

| <u>Customer Charge</u> | | <u>Bundled Sales</u> | <u>Transport Sales</u> | <u>Reference</u> |
|--|---------|---|------------------------|------------------|
| Customer Charge per meter per month | | 8.25 | 8.25 | |
| <u>Delivery Charge ("DEL") per therm</u> | | | | |
| <i>Transport Rate:</i> | | | | |
| Pre-tax Base Rate | | 0.3163 | 0.3163 | |
| TEFA | | 0.0084 | 0.0084 | Rider B |
| SUT | | <u>0.0227</u> | <u>0.0227</u> | Rider B |
| After-tax Base Rate | | 0.3474 | 0.3474 | |
| CIP | | 0.0049 | 0.0049 | Rider I |
| EE | | 0.0327 | 0.0327 | Rider F |
| CNGC | | <u>0.0000</u> | <u>0.0000</u> | Rider G |
| <i>Total Transport Rate</i> | a | <i>0.3850</i> | <i>0.3850</i> | |
| <i>Balancing Charge</i> | b | <i>0.0863</i> | <i>0.0863</i> | Rider A |
| <i>Societal Benefits Charge ("SBC"):</i> | | | | |
| NJ's Clean Energy | | 0.0203 | 0.0203 | Rider E |
| RA | | 0.0324 | 0.0324 | Rider C |
| USF | | <u>0.0126</u> | <u>0.0126</u> | Rider H |
| <i>Total SBC</i> | c | <i><u>0.0653</u></i> | <i><u>0.0653</u></i> | |
| Delivery Charge (DEL) | a+b+c=d | <u>0.5366</u> | <u>0.5366</u> | |
| <u>Basic Gas Supply Charge ("BGS")</u> | | | | |
| Periodic BGSS | e | 0.6056 <u>0.5356</u> | x | Rider A |
| Less: Balancing | f | <u>0.0863</u> | x | |
| BGS | e-f=g | <u>0.5193</u> <u>0.493</u> | x | |

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

Date of Issue: ~~November 21~~~~October 24~~, 2013
Issued by: Mark R. Spurduto, Senior Vice President
1, 2013
Wall, NJ 07719

Effective for service rendered on
and after ~~December~~~~November~~

NEW JERSEY NATURAL GAS COMPANY

BPU No. 8 - Gas

**Twenty-~~Third~~~~Second~~ Revised Sheet No. 253
Superseding Twenty-~~Second~~~~First~~ Revised Sheet No. 253**

SUMMARY OF RESIDENTIAL RATE COMPONENTS

Date of Issue: **November 21~~October 24~~, 2013**
Issued by: **Mark R. Sperduto, Senior Vice President**
1, 2013
Wall, NJ 07719

**Effective for service rendered on
and after December~~November~~**

NEW JERSEY NATURAL GAS COMPANY

BPU No. 8 - Gas

~~Twenty-First~~ ~~Twentieth~~ Revised Sheet No. 254
Superseding ~~Twentieth~~ ~~Nineteenth~~ Revised Sheet No. 254

SUMMARY OF RESIDENTIAL RATE COMPONENTS

Residential Distributed Generation Service

| | | <u>Nov - Apr</u> | <u>May - Oct</u> | <u>Reference</u> |
|---|---------|---------------------------------|---------------------------------|------------------|
| <u>Customer Charge</u> | | | | |
| Customer Charge per meter per month | | 8.25 | 8.25 | |
| <u>Delivery Charge ("DEL") per therm</u> | | | | |
| <i>Transport Rate:</i> | | | | |
| Pre-tax Base Rate | | 0.1795 | 0.1262 | |
| TEFA | | 0.0084 | 0.0084 | |
| SUT | | <u>0.0132</u> | <u>0.0094</u> | Rider B |
| After-tax Base Rate | | 0.2011 | 0.1440 | |
| EE | | <u>0.0327</u> | <u>0.0327</u> | Rider F |
| <i>Total Transport Rate</i> | a | <i>0.2338</i> | <i>0.1767</i> | |
| <i>Balancing Charge</i> | b | 0.0863 | 0.0863 | Rider A |
| <i>Societal Benefits Charge ("SBC"):</i> | | | | |
| NJ's Clean Energy | | 0.0203 | 0.0203 | Rider E |
| RA | | 0.0324 | 0.0324 | Rider C |
| USF | | <u>0.0126</u> | <u>0.0126</u> | Rider H |
| <i>Total SBC</i> | c | <i><u>0.0653</u></i> | <i><u>0.0653</u></i> | |
| Delivery Charge (DEL) | a+b+c=d | <u>0.3854</u> | <u>0.3283</u> | |
| <u>Basic Gas Supply Charge ("BGS")</u> | | | | |
| Periodic BGSS | e | 0.6056 <u>0.5356</u> | 0.6056 <u>0.5356</u> | Rider A |
| Less: Balancing | f | <u>0.0863</u> | <u>0.0863</u> | |
| BGS | e-f=g | <u>0.5193</u> | <u>0.4493</u> | |

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

Date of Issue: ~~November 21~~ ~~October 24~~, 2013
Issued by: Mark R. Spurduto, Senior Vice President
1, 2013
Wall, NJ 07719

Effective for service rendered on
and after ~~December~~ ~~November~~

NEW JERSEY NATURAL GAS COMPANY

BPU No. 8 - Gas

Twenty-~~Fourth~~^{Third} Revised Sheet No. 255
Superseding Twenty-~~Third~~^{Second} Revised Sheet No. 255

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS

General Service - Small (GSS)

| | | <u>Bundled Sales</u> | <u>Transport Sales</u> | <u>Reference</u> |
|---|---------|---------------------------------|----------------------------|------------------|
| <u>Customer Charge</u> | | | | |
| Customer Charge per meter per month | | 25.00 | 25.00 | |
| <u>Delivery Charge ("DEL") per therm</u> | | | | |
| <i>Transport Rate:</i> | | | | |
| Pre-tax Base Rate | | 0.2778 | 0.2778 | |
| TEFA | | 0.0074 | 0.0074 | Rider B |
| SUT | | <u>0.0200</u> | <u>0.0200</u> | Rider B |
| | | | | |
| After-tax Base Rate | | 0.3052 | 0.3052 | |
| WNC | | 0.0000 | 0.0000 | Rider D |
| CIP | | 0.0581 | 0.0581 | Rider I |
| EE | | 0.0327 | 0.0327 | Rider F |
| CNGC | | <u>0.0000</u> | <u>0.0000</u> | Rider G |
| | | | | |
| <i>Total Transport Rate</i> | a | <i>0.3960</i> | <i>0.3960</i> | |
| | | | | |
| <i>Balancing Charge</i> | b | <i>0.0863</i> | <i>0.0863</i> | Rider A |
| | | | | |
| <i>Societal Benefits Charge ("SBC"):</i> | | | | |
| NJ's Clean Energy | | 0.0203 | 0.0203 | Rider E |
| RA | | 0.0324 | 0.0324 | Rider C |
| USF | | <u>0.0126</u> | <u>0.0126</u> | Rider H |
| | | | | |
| <i>Total SBC</i> | c | <u><i>0.0653</i></u> | <u><i>0.0653</i></u> | |
| | | | | |
| Delivery Charge (DEL) | a+b+c=d | <u>0.5476</u> | <u>0.5476</u> | |
| <u>Basic Gas Supply Charge ("BGS")</u> | | | | |
| Periodic BGSS | e | 0.6056 0.5 | x | Rider A |
| Less: Balancing | f | <u>0.0863</u> | x | |
| | | | | |
| BGS | e-f=g | 0.5193 0.4 | x | |

With the exception of the Customer Charge, these rates are on a per-therm basis.

Date of Issue: ~~November 21~~^{October 24}, 2013
Issued by: Mark R. Sperduto, Senior Vice President
1, 2013
Wall, NJ 07719

Effective for service rendered on
and after ~~December~~^{November}

NEW JERSEY NATURAL GAS COMPANY

BPU No. 8 - Gas

**Twenty-~~Fourth~~^{Third} Revised Sheet No. 255
Superseding Twenty-~~Third~~^{Second} Revised Sheet No. 255**

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS

Customer Charge, DEL rate and BGS rate are presented on customer bills.

Date of Issue: **~~November 21~~^{October 24}, 2013**
Issued by: **Mark R. Spurduto, Senior Vice President**
1, 2013
Wall, NJ 07719

**Effective for service rendered on
and after ~~December~~^{November}**

NEW JERSEY NATURAL GAS COMPANY

Seventieth Revised Sheet No. 155

BPU No. 8 - Gas

Superseding Sixty-Ninth Revised Sheet No. 155

RIDER "A"

BASIC GAS SUPPLY SERVICE - BGSS(Continued)

PERIODIC BASIC GAS SUPPLY SERVICE (BGSS) CHARGE¹

| <u>CLASS</u> | <u>APPLICATION</u> | <u>CHARGE</u> |
|---|---|--------------------|
| RS, GSS, and ED sales customers using less than 5,000 therms annually | Included in the Basic Gas Supply Charge | \$0.5356 per therm |

BALANCING CHARGE

| <u>CLASS</u> | <u>APPLICATION</u> | <u>CHARGE</u> |
|-----------------------|---------------------------------|--------------------|
| RS, GSS, GSL, DGC, ED | Included in the Delivery Charge | \$0.0863 per therm |

MONTHLY BASIC GAS SUPPLY SERVICE (BGSS) CHARGE¹

| <u>CLASS</u> | <u>APPLICATION</u> |
|---|---|
| GSL, FC and ED sales customers using 5,000 therms or greater annually | Included in the Basic Gas Supply Charge |

| <u>Effective Date</u> | <u>Charge Per Therm</u> |
|-----------------------|-------------------------|
| November 1, 2012 | \$0.6385 |
| December 1, 2012 | \$0.6636 |
| January 1, 2013 | \$0.6252 |
| February 1, 2013 | \$0.6073 |
| March 1, 2013 | \$0.6300 |
| April 1, 2013 | \$0.6892 |
| May 1, 2013 | \$0.7089 |
| June 1, 2013 | \$0.7084 |
| July 1, 2013 | \$0.6592 |
| August 1, 2013 | \$0.6303 |
| September 1, 2013 | \$0.6423 |
| October 1, 2013 | \$0.6324 |
| November 1, 2013 | \$0.6322 |

¹ For billing purposes, the Periodic BGSS and Monthly BGSS charges are adjusted for Balancing Charges as presented in the Rate Summaries at the end of this Tariff.

Date of Issue: November 21, 2013
Issued by: Mark R. Spurduto, Senior Vice President
Wall, NJ 07719

Effective for service rendered on and after December 1, 2013

NEW JERSEY NATURAL GAS COMPANY

Twenty-Third Revised Sheet No. 252

BPU No. 8 - Gas

Superseding Twenty-Second Revised Sheet No. 252

SUMMARY OF RESIDENTIAL RATE COMPONENTS

Residential Heating Customers

| <u>Customer Charge</u> | | <u>Bundled Sales</u> | <u>Transport Sales</u> | <u>Reference</u> |
|---|---------|--------------------------|----------------------------|------------------|
| Customer Charge per meter per month | | 8.25 | 8.25 | |
| <u>Delivery Charge ("DEL") per therm</u> | | | | |
| <i>Transport Rate:</i> | | | | |
| Pre-tax Base Rate | | 0.3163 | 0.3163 | |
| TEFA | | 0.0084 | 0.0084 | Rider B |
| SUT | | <u>0.0227</u> | <u>0.0227</u> | Rider B |
| After-tax Base Rate | | 0.3474 | 0.3474 | |
| WNC | | 0.0000 | 0.0000 | Rider D |
| CIP | | 0.0240 | 0.0240 | Rider I |
| EE | | 0.0327 | 0.0327 | Rider F |
| CNGC | | <u>0.0000</u> | <u>0.0000</u> | Rider G |
| <i>Total Transport Rate</i> | a | <i>0.4041</i> | <i>0.4041</i> | |
| <i>Balancing Charge</i> | b | <i>0.0863</i> | <i>0.0863</i> | Rider A |
| <i>Societal Benefits Charge ("SBC"):</i> | | | | |
| NJ's Clean Energy | | 0.0203 | 0.0203 | Rider E |
| RA | | 0.0324 | 0.0324 | Rider C |
| USF | | <u>0.0126</u> | <u>0.0126</u> | Rider H |
| <i>Total SBC</i> | c | <i><u>0.0653</u></i> | <i><u>0.0653</u></i> | |
| Delivery Charge (DEL) | a+b+c=d | <u>0.5557</u> | <u>0.5557</u> | |
| <u>Basic Gas Supply Charge ("BGS")</u> | | | | |
| Periodic BGSS | e | 0.5356 | x | Rider A |
| Less: Balancing | f | <u>0.0863</u> | x | |
| BGS | e-f=g | <u>0.4493</u> | x | |

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

Date of Issue: *November 21, 2013*
Issued by: *Mark R. Sperduto, Senior Vice President*
Wall, NJ 07719

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 8 - Gas

Twenty-Third Revised Sheet No. 253
Superseding Twenty-Second Revised Sheet No. 253

SUMMARY OF RESIDENTIAL RATE COMPONENTS

Residential Non-Heating Customers

| <u>Customer Charge</u> | | <u>Bundled Sales</u> | <u>Transport Sales</u> | <u>Reference</u> |
|---|---------|--------------------------|----------------------------|------------------|
| Customer Charge per meter per month | | 8.25 | 8.25 | |
| <u>Delivery Charge ("DEL") per therm</u> | | | | |
| <i>Transport Rate:</i> | | | | |
| Pre-tax Base Rate | | 0.3163 | 0.3163 | |
| TEFA | | 0.0084 | 0.0084 | Rider B |
| SUT | | <u>0.0227</u> | <u>0.0227</u> | Rider B |
| After-tax Base Rate | | 0.3474 | 0.3474 | |
| CIP | | 0.0049 | 0.0049 | Rider I |
| EE | | 0.0327 | 0.0327 | Rider F |
| CNGC | | <u>0.0000</u> | <u>0.0000</u> | Rider G |
| <i>Total Transport Rate</i> | a | <i>0.3850</i> | <i>0.3850</i> | |
| <i>Balancing Charge</i> | b | <i>0.0863</i> | <i>0.0863</i> | Rider A |
| <i>Societal Benefits Charge ("SBC"):</i> | | | | |
| NJ's Clean Energy | | 0.0203 | 0.0203 | Rider E |
| RA | | 0.0324 | 0.0324 | Rider C |
| USF | | <u>0.0126</u> | <u>0.0126</u> | Rider H |
| <i>Total SBC</i> | c | <i><u>0.0653</u></i> | <i><u>0.0653</u></i> | |
| Delivery Charge (DEL) | a+b+c=d | <u>0.5366</u> | <u>0.5366</u> | |
| <u>Basic Gas Supply Charge ("BGS")</u> | | | | |
| Periodic BGSS | e | 0.5356 | x | Rider A |
| Less: Balancing | f | <u>0.0863</u> | x | |
| BGS | e-f=g | <u>0.4493</u> | x | |

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

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NEW JERSEY NATURAL GAS COMPANY

*Twenty-First Revised Sheet No. 254
Superseding Twentieth Revised Sheet No. 254*

BPU No. 8 - Gas

SUMMARY OF RESIDENTIAL RATE COMPONENTS

Residential Distributed Generation Service

| | | <u>Nov - Apr</u> | <u>May - Oct</u> | <u>Reference</u> |
|---|---------|----------------------|----------------------|------------------|
| <u>Customer Charge</u> | | | | |
| Customer Charge per meter per month | | 8.25 | 8.25 | |
| <u>Delivery Charge ("DEL") per therm</u> | | | | |
| <i>Transport Rate:</i> | | | | |
| Pre-tax Base Rate | | 0.1795 | 0.1262 | |
| TEFA | | 0.0084 | 0.0084 | |
| SUT | | <u>0.0132</u> | <u>0.0094</u> | Rider B |
| After-tax Base Rate | | 0.2011 | 0.1440 | |
| EE | | <u>0.0327</u> | <u>0.0327</u> | Rider F |
| <i>Total Transport Rate</i> | a | <i>0.2338</i> | <i>0.1767</i> | |
| <i>Balancing Charge</i> | b | 0.0863 | 0.0863 | Rider A |
| <i>Societal Benefits Charge ("SBC"):</i> | | | | |
| NJ's Clean Energy | | 0.0203 | 0.0203 | Rider E |
| RA | | 0.0324 | 0.0324 | Rider C |
| USF | | <u>0.0126</u> | <u>0.0126</u> | Rider H |
| <i>Total SBC</i> | c | <i><u>0.0653</u></i> | <i><u>0.0653</u></i> | |
| Delivery Charge (DEL) | a+b+c=d | <u>0.3854</u> | <u>0.3283</u> | |
| <u>Basic Gas Supply Charge ("BGS")</u> | | | | |
| Periodic BGSS | e | 0.5356 | 0.5356 | Rider A |
| Less: Balancing | f | <u>0.0863</u> | <u>0.0863</u> | |
| BGS | e-f=g | <u>0.4493</u> | <u>0.4493</u> | |

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

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NEW JERSEY NATURAL GAS COMPANY

Twenty-Fourth Revised Sheet No. 255

Superseding Twenty-Third Revised Sheet No. 255

BPU No. 8 - Gas

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS

General Service - Small (GSS)

| | | <u>Bundled Sales</u> | <u>Transport Sales</u> | <u>Reference</u> |
|---|---------|--------------------------|----------------------------|------------------|
| <u>Customer Charge</u> | | | | |
| Customer Charge per meter per month | | 25.00 | 25.00 | |
| <u>Delivery Charge ("DEL") per therm</u> | | | | |
| <i>Transport Rate:</i> | | | | |
| Pre-tax Base Rate | | 0.2778 | 0.2778 | |
| TEFA | | 0.0074 | 0.0074 | Rider B |
| SUT | | <u>0.0200</u> | <u>0.0200</u> | Rider B |
| After-tax Base Rate | | 0.3052 | 0.3052 | |
| WNC | | 0.0000 | 0.0000 | Rider D |
| CIP | | 0.0581 | 0.0581 | Rider I |
| EE | | 0.0327 | 0.0327 | Rider F |
| CNGC | | <u>0.0000</u> | <u>0.0000</u> | Rider G |
| <i>Total Transport Rate</i> | a | <i>0.3960</i> | <i>0.3960</i> | |
| <i>Balancing Charge</i> | b | <i>0.0863</i> | <i>0.0863</i> | Rider A |
| <i>Societal Benefits Charge ("SBC"):</i> | | | | |
| NJ's Clean Energy | | 0.0203 | 0.0203 | Rider E |
| RA | | 0.0324 | 0.0324 | Rider C |
| USF | | <u>0.0126</u> | <u>0.0126</u> | Rider H |
| <i>Total SBC</i> | c | <i><u>0.0653</u></i> | <i><u>0.0653</u></i> | |
| Delivery Charge (DEL) | a+b+c=d | <u>0.5476</u> | <u>0.5476</u> | |
| <u>Basic Gas Supply Charge ("BGS")</u> | | | | |
| Periodic BGSS | e | 0.5356 | x | Rider A |
| Less: Balancing | f | <u>0.0863</u> | x | |
| BGS | e-f=g | <u>0.4493</u> | x | |

With the exception of the Customer Charge, these rates are on a per-therm basis.

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